

(270) 465-4101 • Fax (270) 789-3625 (800) 931-4551

January 21, 2011

RECEIVED

Jeff Derouen, Executive Director Public Service Commission P. O. Box 615 Frankfort, KY 40602

JAN 24 2011

PUBLIC SERVICE COMMISSION

Dear Mr. Derouen:

Enclosed are tariff sheets per your January 14, 2011 Order, Case No. 2010-00183.

Please return one copy stamped with the Commission's approval.

Sincerely,

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Barry L. Myers, Manager

BLM:pwr

Enclosures

Sheet No. 39

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE

SCHEDULE A - FARM AND HOME SERVICE

APPLICABILITY

Applicable to residential consumers subject to the established rules and regulations of the Seller. The capacity of individual meters served under this schedule shall not exceed 7.5 H.P. Not applicable to loads having demands greater than 50 KW.

TYPE OF SERVICE

Single phase, 60 cycles, at available secondary voltage.

MONTHLY RATE

Customer Charge All kWh per month

\$7.94 per meter per month

\$0.08896 per kWh

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGES

The minimum monthly charge under the above rate shall be \$7.94 net where 10 KVA or less of transformer capacity is required. Each consumer who requires more than 10 KVA of transformer capacity shall pay, in addition to the above minimum \$.86 for each additional KVA or fraction thereof required. Payment of the minimum monthly charge shall entitle the member in all cases to the use of the number of kilowatt-hours corresponding to the minimum charge in accordance with the foregoing rate.

DATE OF ISSUE January 14, 2011/ EFFECTIVE Service rendered on and after January 14, 2011

PO Box 100

ISSUED BY Jamy A. Manager, Campbellsville, KY 42719

(Name/of Offic/r) (Title) (Address)

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2010-00183 dated January 14, 2011

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 40

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE

SCHEDULE A - FARM AND HOME SERVICE (continued)

TERMS OF PAYMENT

The above rates are net, the gross rates being five percent higher. In the event the current monthly bill is not paid by the first of the month following the meter reading date, the gross rates shall apply.

after January 14, 2011

PO Box 100

Manager, Campbellsville, KY 42719

(Name of Officer) (Title) (Address)

Issued by authority of /an Order of the Public Service Commission of Kentucky in Case No. 2010-00183 Dated January 14, 2011

Sheet No. 41

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE

SCHEDULE GP - GENERAL PURPOSE SERVICE

APPLICABILITY

Applicable to small commercial, churches, community centers, industrial, public buildings, and three-phase farm service, including lighting, heating and power, subject to the established rules and regulations of the Seller.

CHARACTER OF SERVICE

Single-phase or three-phase, 60 cycles, at available secondary voltages.

MONTHLY RATE

PART I (For demands less than 50 KVA)

Demand Charge: None

Energy:

Customer Charge \$8.15 per meter per month All KWH per month \$0.08913 Per KWH

Minimum Monthly Charges:

\$8.15 where 3 KVA or less of transformer capacity is required. Each consumer who requires more than 3 KVA of transformer capacity shall pay, in addition to the above minimum, \$.86 for each additional KVA or fraction thereof required. Where the minimum charge is increased in accordance with the terms of this section, additional energy therefore may be taken in accordance with the terms of the foregoing schedule.

after January 14, 2011

PO Box 100

Men Manager, Campbellsville, KY 42719

(Name of Officer) (Title) (Address)
Issued by authority of an Order of the Public Service Commission of Kentucky in Ease No. 2010-00183 dated January 14, 2011

Sheet No. 42

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE

SCHEDULE GP - GENERAL PURPOSE SERVICE (continued)

PART 2 (for loads requiring 50 KVA and above installed transformer capacity)

Demand Charge:

\$ 5.32 per KW of billing demand

Energy Charges:

Customer Charge \$49

\$49.78 per meter per month

All KWH per month

\$ 0.06866 Per KWH

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The measured demand will be adjusted to correct for consumers with 50 KW or more of measured demand to correct for average power factors lower than 90 per cent. Such adjustments will be made by increasing the measured demand 1 percent for each 1 percent by which the average power factor is less than 90 percent lagging.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed ten percent (10%) and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

FFECTIVE Service rendered on and after January 14, 2011

PO Box 100

ISSUED BY fany of Officer) (Name of Officer)

Manager, Campbellsville, KY 42719

(Title) (Address)

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2010-00183 dated January 14, 2011

Sheet No. 43

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE

SCHEDULE GP - GENERAL PURPOSE SERVICE (continued)

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the highest of the following charges as determined for the consumer in question.

- 1. The minimum monthly charge as specified in the contract for service.
- 2. A charge of \$.86 per KVA of installed transformer capacity.
- 3. A charge of \$28.75

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE

Consumers requiring service only during certain seasons not exceeding 9 months per year may guarantee a minimum annual charge, in which case there shall be no minimum monthly charge. The minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the Consumer, and in no event shall it be less than \$11.52 per KVA of installed transformer capacity or \$384.16 whichever is greater.

SERVICE PROVISIONS

1. Delivery Point If the service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer. If the service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

DATE OF ISSUE_January 14, 2011

EFFECTIVE Service rendered on and after Jauary 14, 2011

PO Box 100

(Name of Office)

_Manager, Campbellsville,KY 42719

(Title) (Address)

Issued by authority of an Order of the Public Service Commission of Kentucky in Case NO. 2010-00183 dated January 14, 2011

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 44

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE

SCHEDULE GP - GENERAL PURPOSE SERVICE (continued)

2. Primary Service If the service is furnished at primary distribution voltage, a discount of fifteen cents (\$.15) per KW shall apply to the demand charge, and if the minimum charge is based on transformer capacity, a discount of seven percent (7%) shall apply to the minimum charge. However, the Seller shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt demand and kilowatt hours.

TERMS OF PAYMENT

The above rates are net, the gross rates being five percent (5%) higher. In the event the current monthly bill is not paid by the first of the month following the meter reading date, the gross rates shall apply.

DATE OF ISSUE January 14, 2011

EFFECTIVE Service rendered on and after January 14, 2011

PO Box 100

(Name of Officer)

Manager, Campbellsville, KY 42719

(Title) (Address)

Issued by authority of an Order of the Public Service Commission of Kentucky in Case NO. 2010-00183 dated January 14, 2011

Form For Filing Rates Schedules	For All Territory Served
_	PSC KY No.
Taylor County Rural Electric	SHEET No. 69
Cooperative Corporation	Canceling PSC KY NO
Name of Issuing Corporation	Revised Sheet No. 69
CLASSI	FICATION OF SERVICE
Residentia	Marketing Rate – Schedule R-1
APPLICABLE In all territory served.	
AVAILABILITY	
County Board of Directors. The electric separately metered for each point of dishours. This rate is available to consum Home Service Rate. This marketing rate	e for specific marketing programs as approved by Taylor ic power furnished under this marketing program shall be elivery and is applicable during the below listed off-peak ters already receiving service under Schedule A, Farm and the applies only to programs which are expressly approved mission to be offered under the Marketing Rate of Easter Rate Schedule A.
Months May through September	Off-Peak Hours - EST 10:00 P.M. to 10:00 A.M.
October through April	12:00 P.M. to 5:00 P. M. 10:00 P.M. to 7:00 A.M.
TYPE OF SERVICE Single phase, 60 Hertz, at available	secondary voltage.
RATES The energy rate for this program is:	
All kWh	\$0.05337

Date of Issue January 14, 2011
Issued By Amy A. Mame of Office Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2010-00183 dated January 14, 2011

Date Effective Service rendered on and after January 14, 2011

_____Title Manager

Form For Filing Rate Schedules	For All Territory Served	
T 1 C + P 1E + 1	PSC KY No.	
Taylor County Rural Electric	SHEET No. 70	
Cooperative Corp.	Canceling PSC KY No	
Name of Issuing Corporation	Sheet No	
CLASSIFICA	TION OF SERVICE	
Residential Marketin	ng Rate - Schedule R-1 (Con't)	
amount per KWH equal to the fuel adjustme. Power Supplier Plus an allowance for line to 10% and is based on a twelve-month moving ot all other applicable provisions as set out in TERMS OF PAYMENT The above rates are net, the gross rates are fi	ent Clause and may be increased or decreased by an ent amount per KWH as billed by the Wholesale osses. The allowance for line losses will not exceed g average of such losses. This Fuel Clause is subject in 807 KAR 5:056. Eve (5%) higher. In the event the current monthly billing the meter reading date, the gross rates shall apply.	

Date of Issue January 14, 2011 Date Effective Service rendered on and after January 14, 2011
Issued By Title Manager

Name of Officer
Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 2010-00183 dated January 14, 2011

Form For Filing Rates Schedules	For All Territory Served	
<i>\theta</i>	PSC KY No	
Taylor County Rural Electric	SHEET No. 71	
Cooperative Corp.	Canceling PSC KY No	
Name of Issuing Corporation	Revised Sheet No71	
CLASSIFICATION OF SERVICE		
Large Industr	rial Rate - Schedule C1	

Availability

Applicable to contracts with demands of 500 to 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand. These contracts will be two "twoparty" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer.

Monthly Rate

\$1,225.55 Consumer Charge

\$6.18 per kW of billing demand Demand Charge

\$0.05985 **Energy Charge** per kWh

Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand

The ultimate consumer's peak demand during the current month or preceding eleven (b) months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	Hours Applicable for <u>Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Date of Issue: January 14, 2011 Date Effective: Service rendered on and after January 14, 2011 Issued By: January 1, January 1, Manager

(Name of Officer)

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2010-00183 dated January 14, 2011

Form For Filing Rates Schedules	For All Territory Served
-	PSC KY No
Taylor County Rural Electric	SHEET No72
Cooperative Corp.	Canceling PSC KY NO
Name of Issuing Corporation	Revised Sheet NO. 72
CLASSIFIC	ATION OF SERVICE
Large Indust	rial Rate - Schedule C1
Minimum Monthly Charge	
The minimum monthly charge shall n	ot be less than the sum of (a) and (b) below:
` '	nand multiplied by the demand charge, plus nand multiplied by 400 hours and the energy charge
Power Factor Adjustment	
may be measured at any time. Should the time of his maximum demand is lo	y power factor as nearly as practicable. Power factor I such measurements indicate that the power factor at ess than 0.90 (90%), the demand for billing purposes corded, multiplied by 0.90 (90%) and divided by the
Fuel Adjustment Clause	
amount per KWH as billed by the who The allowance for line losses will not	ed by an amount per KWH equal to the fuel adjustment olesale power supplier plus an allowance for line losses. exceed 10% and is based on a twelve-month moving use is subject to all other applicable provisions as set out
Special Provisions	
•	furnished at secondary voltage, the delivery point shall therwise specified in the contract for service.
All wiring, poles lines, and oth point shall be owned and main	ner electric equipment on the load side of the delivery stained by the consumer.

Date of Issue: January 14, 2011 Date Effective: Service rendered on and after January 14, 2011
Issued By: Title: Manager
(Name of Officer)
Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2010-00183 dated January 14, 2011

Form For Filing Rates Schedules	For All Territory S	erved
1 offir 1 of 1 fining reaces beneduces	PSC KY No	
Taylor County Rural Electric	SHEET No	73
Cooperative, Corp.	Canceling PSC KY	NO.
Name of Issuing Corporation	Revised Sheet NO.	73
CLASSIFICATIO	ON OF SERVICE	
Large Industrial R	ate - Schedule C1	
Special Provisions (con't)		
2. If service is furnished at Seller's prim point of attachment of Seller's prima otherwise specified in the contract for electric equipment (except metering shall be owned and maintained by the	ory line to consumer's transfor or service. All wiring, pole lequipment) on the load side	ormer structure unless lines, and other
Terms of Payment		
The above rates are net; the gross rates are 5 not paid by the due date as shown on the bill		
Temporary Service		
Consumers requiring temporary service undecosts of connecting and disconnecting incide addition to this, a deposit will be required to Both fees will be paid in advance.	ental to the supplying and re	moving of service. In
1		THE RESIDENCE THE MANAGEMENT OF THE PROPERTY O

Issued By: Title: Manager

(Name of Officer)

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2010-00183 dated January 14, 2011

Form For Filing Rates Sche	dules	For All Territory Served	
.		PSC KY No	
Taylor County Rural Ele	etric	SHEET No. 74	
Cooperative Corp.	·	Canceling PSC KY No	
Name of Issuing Corporat	ion	Revised Sheet No. 74	
	CLASSIFICATION	ON OF SERVICE	
	Large Industrial	Rate - Schedule C2	
Availability			
equal to or greater the "two-party" contract	an 400 hours per KW s with the first one bei	of billing demand. These contracts will be not between the Seller and the Cooperative een the Seller and the consumer	e two
Monthly Rate			
Consumer Charge Demand Charge Energy Charge	\$2,863.82 \$6.18 \$.05412	per kW of billing demand per kWh	
Billing Demand			
The monthly billing	demand shall be the g	reater of (a) or (b) listed below:	
months. The during any fi	consumer's peak dema peak demand shall be	and during the current month or preceding the highest average rate at which energy in the below listed hours for each month ar ed herein:	s used
Months		Hours Applicable for <u>Demand Billing - EST</u>	
October through April		7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.	
May through September		10:00 a.m. to 10:00 p.m.	

Date of Issue: January 14, 2011 Date Effective: Service rendered on and after January 14, 2011
Issued By: Manager

(Name of Officer)
Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2010-00183 dated January 14, 2011

Form For Filing Rates Schedules	For All Territory Served	
	PSC KY No SHEET No75	
Taylor County Rural Electric		
Cooperative Corp.	Canceling PSC KY No Revised Sheet No75	
Name of Issuing Corporation	Revised Sheet No. 75	
CLASSIFICATI	ON OF SERVICE	
Large Industrial	Rate - Schedule C2	
Minimum Monthly Charge		
The minimum monthly charge shall not be	e less than the sum of (a) and (b) below:	
	multiplied by the demand charge, plus multiplied by 400 hours and the energy charge per	
Power Factor Adjustment		
may be measured at any time. Should suc the time of his maximum demand is less t	wer factor as nearly as practicable. Power factor h measurements indicate that the power factor at han 0.90 (90%), the demand for billing purposes led, multiplied by 0.90 (90%) and divided by the	
Fuel Adjustment Clause		
amount per KWH as billed by the wholesa The allowance for line losses will not exce	y an amount per KWH equal to the fuel adjustment ale power supplier plus an allowance for line losses. eed 10% and is based on a twelve-month moving s subject to all other applicable provisions as set out	
Special Provisions		
	shed at secondary voltage, the delivery point shall wise specified in the contract for service.	
All wiring, pole lines, and other el point shall be owned and maintain	ectric equipment on the load side of the delivery ed by the consumer.	

Date of Issue: January 14, 2011 Date Effective: Service rendered on and after January 14, 2011
Issued By: Manager
(Name of Officer)
Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2010-00183 dated January 14, 2011

Taylor County Rural Electric Cooperative Corp. Name of Issuing Corporation Can	For All Territory Served PSC KY No. SHEET No. 76 nceling PSC KY No. Revised Sheet NO. 76
Cooperative Corp. Car	nceling PSC KY No Revised Sheet NO
Cooperative Corp. Car	nceling PSC KY No Revised Sheet NO
Name of Issuing Corporation	
	OF SERVICE
CLASSIFICATION O	
Large Industrial Rate -	- Schedule C2
Special Provisions (con't)	
point of attachment of Seller's primary li- otherwise specified in the contract for se	ipment) on the load side of the delivery point
Terms of Payment	
The above rates are net; the gross rates are 5% h not paid by the due date as shown on the bill, the	•
Temporary Service	
Consumers requiring temporary service under the costs of connecting and disconnecting incidental addition to this, a deposit will be required to cover Both fees will be paid in advance.	to the supplying and removing of service. In
Date of Issue: January 14, 2011 Date Effective: Serv	

Form For Filing Rates Schedules	For All Territory Served PSC KY No.
Taylor County Rural Electric Cooperative Corp. Name of Issuing Corporation	SHEET No. 77 Canceling PSC KY NO Revised Sheet No77
CLASSIFICA	ATION OF SERVICE
Large Industrial Rate - Schedule C3	
Availability	

Applicable to contracts with demands of 10,000 KW and over with a monthly energy usage equal to or greater than 400 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer

Monthly Rate

Consumer Charge	\$3,416.40
Consumer Charge	\$2,410.40

\$6.18 per kW of billing demand \$0.05298 per kWh Demand Charge

Energy Charge

Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below:

The contract demand (a)

The ultimate consumer's peak demand during the current month or preceding eleven (b) months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months	Hours Applicable for <u>Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.
Date of Issue: <u>January 14, 2011</u> Da Issued By: <u>January 7, Thyru</u> (Name of Officer)	te Effective: Service rendered on and after January 14, 2011 Title: Manager

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2010-00183 dated January 14, 2011

Form For Fil	ing Rates Schedules	For All Territory Served	
		PSC KY No	
Taylor C	County Rural Electric	SHEET No	
	erative Corp.	Canceling PSC KY No	
Name of	Issuing Corporation	Revised Sheet No	78
	CLASSIFIC	ATION OF SERVICE	
101 (101 (101 (101 (101 (101 (101 (101	Large Indust	rial Rate - Schedule C3	
Minimum N	Monthly Charge		
The 1	ninimum monthly charge shall no	ot be less than the sum of (a) and (b) be	low:
 (a) The product of the billing demand multiplied by the demand charge, plus (b) The product of the billing demand multiplied by 400 hours and the energy charge p KWH. 			olus ergy charge per
Power Facto	or Adjustment		
may the ti shall	be measured at any time. Should me of his maximum demand is le	y power factor as nearly as practicable. such measurements indicate that the poess than 0.90 (90%), the demand for bill corded, multiplied by 0.90 (90%) and discorded.	ower factor at ling purposes
Fuel Adjust	ment Clause		
This rate may be increased or decreased by an amount per KWH equal to the fuel adjustme amount per KWH as billed by the wholesale power supplier plus an allowance for line loss. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set in 807 KAR 5:056.			e for line losses.
Special Prov	visions		
1.		furnished at secondary voltage, the delive therwise specified in the contract for ser	• •
All wiring, pole lines, and other electric equipment on the load side of the delive point shall be owned and maintained by the consumer.			f the delivery

Date of Issue: January 14, 2011 Date Effective: Service rendered on and after January 14, 2011
Issued By: January 14, 2011 Title: Manager
(Name of Officer)
Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2010-00183 dated January 14, 2011

Form For Filing Rates Schedules Taylor County Rural Electric		For All Territory S	erved
		PSC KY No	
		PSC KY No SHEET No	79
Coope	erative Corp.	Canceling PSC KY	No
Name of	Issuing Corporation	Revised Sheet No.	79
	CLASSIFICA	ATION OF SERVICE	
	Large Industr	ial Rate - Schedule C3	
Special Pro	visions (con't)		
2.	point of attachment of Seller's potherwise specified in the contra	s primary line voltage, the deliver primary line to consumer's transferact for service. All wiring, pole ering equipment) on the load side by the consumer.	ormer structure unless lines, and other
Terms of P	ayment		
	above rates are net; the gross rates paid by the due date as shown on the	•	
Temporary	<u>Service</u>		
cost: addi	sumers requiring temporary services of connecting and disconnecting tion to this, a deposit will be required fees will be paid in advance.	incidental to the supplying and re	moving of service. In
			7

Date of Issue: January 14, 2011 Date Effective: Service rendered on and after January 14, 2011
Issued By: Title: Manager
(Name of Officer)
Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2010-00183 dated January 14, 2011

Form For Filing Rates Schedules	For All Territory Served		
	PSC KY No		
Taylor County Rural Electric	SHEET No	80	
Cooperative Corp.	Canceling PSC KY No		
Name of Issuing Corporation	Revised Sheet No	80	
CLASSIFICAT	FION OF SERVICE		
Large Industria	al Rate - Schedule B1		

Availability

Applicable to contracts with demands of 500 to 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.

Monthly Rate

Consumer Charge	\$1,225.55
Demand Charge per kW of Contract Demand	\$6.18
Demand Charge per kW for Billing Demand in	
Excess of Contract Demand	\$8.96
Energy Charge per kWh	\$0.05985

Billing Demand

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months	Hours Applicable for <u>Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Date of Issue:	January 14, 2011	Date Effective:	Service rendered	on and after	· Ianuary	14 2011
Issued By:	Dany Z. Vage (Name of Officer	Title:	Manager Manager	On and area	<u>Junuar y</u>	11,2011
	(Name of Officer					

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2010-00183 dated January 14, 2011

Form For Filing Rates Schedules	For All Territory Served		
-	PSC KY No		
Taylor County Rural Electric	SHEET No81 Canceling PSC KY No		
Cooperative Corp.			
Name of Issuing Corporation	Revised Sheet NO	81	
CLASSIFICA	TION OF SERVICE		
Large Industri	ial Rate - Schedule B1		

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- (a) Consumer Charge.
- (b) The product of contract demand multiplied by the contract demand charge plus, the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (c) The product of the contract demand multiplied by 400 hours and the energy charge per KWH.
- (d) Contract provisions that reflect special facilities requirements.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

Fuel Adjustment Clause

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

· · · · · · · · · · · · · · · · · · ·						
Date of Issue:	January	14, 2011	Date Effective:	Service rendered	d on and after.	January 14, 2011
Issued By:	Brun.	X. My	Title:	Manager		•
	(Name	of Office	Title:			Personal Control of the Control of t
Issued by autho	ority of ar	order of	the Public Servic	e Commission of	Kentucky in	

Case No. 2010-00183 dated January 14, 2011

Form For Filing Rates Schedu	iles	For All Territory Serv	ved
Torm For Fining Rates benede	1103	PSC KY No	
Taylor County Rural Elect	ric	SHEET No.	82
Cooperative Corp.		Canceling PSC KY N	0.
Name of Issuing Corporatio	n	Revised Sheet No	
	CLASSIFICATION OF	SERVICE	
	Large Industrial Rate - S	schedule B1	
Special Provisions			
	- If service is furnished at s g point unless otherwise spec		
	e lines, and other electric eq wned and maintained by the		e of the delivery
2 If service is fur point of attachment of Seller's specified in the contract for semetering equipment) on the lo consumer.	rvice. All wiring, pole lines	s transformer structure un s, and other electric equi	nless otherwise pment (except
Terms of Payment			
	t; the gross rates are 5% hig te as shown on the bill, the g		rent monthly bill is
Temporary Service			
Consumers requiring temporary service under this rate schedule may be required to pay a costs of connecting and disconnecting incidental to the supplying and removing of service addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.			oving of service. In

Date of Issue: January 14, 2011 Date Effective: Service rendered on and after January 14, 2011
Issued By: Manager

(Name of Officer)
Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2010-00183 dated January 14, 2011

Form For Filing Rates Schedules	For All Territory Served
	PSC KY No
Taylor County Rural Electric	SHEET No83
Cooperative Corp.	Canceling PSC KY No
Name of Issuing Corporation	Revised Sheet No. 83
CLASSIFICA	ATION OF SERVICE
Large Industri	ial Rate - Schedule B2

Availability

Applicable to contracts with demands of 5,000 to 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.

Monthly Rate

Consumer Charge	\$2,863.82
Demand Charge per KW of Contract Demand	\$6.18
Demand Charge per KW for Billing Demand in	
Excess of Contract Demand	\$8.96
Energy Charge per KWH	\$0.05412

Billing Demand

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	Hours Applicable for <u>Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Date of Issue:	Januar	v 14, 201	1 Date Ef	fective:	Service rendered	on and	after	January	14, 2011
Issued By:	Baun	2. 7	ham	Title:	Manager				
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Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2010-00183 dated January 14, 2011

Form For Filing Rates Schedules	For All Territory Served		
Taylor County Pural Floatria	PSC KY No SHEET No. 84		
Taylor County Rural Electric Cooperative Corp.	Canceling PSC KY NO		
Name of Issuing Corporation	Revised Sheet No. 84		
CLASSIFICA	ATION OF SERVICE		
Large Industr	rial Rate - Schedule B2	1477	

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- (a) Consumer Charge.
- (b) The product of contract demand multiplied by the contract demand charge plus, the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (c) The product of the contract demand multiplied by 400 hours and the energy charge per KWH.
- (d) Contract provisions that reflect special facilities requirements.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

Fuel Adjustment Clause

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Date of Issue: <u>January 14, 2011</u> Date Effective	re: Service rendered on and after January 14, 2011
Issued By: Pany X. Them Title: (Name of Officer)	Manager
(Name of Officer)	
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Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2010-00183 dated January 14, 2011

Form For Filing Rates Schedules	For All Territory Served			
Taylor County Rural Electric Cooperative Corp.	PSC KY No85 SHEET No85 Canceling PSC KY No			
Name of Issuing Corporation	Revised Sheet No	85		
CLASSIFICA	ATION OF SERVICE			
Large Industr	ial Rate - Schedule B2			

Special Provisions

1. <u>Delivery Point</u> - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Terms of Payment

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

Date of Issue: January 14, 2011 Da	te Effective:	Service rendered	on and after	January	14, 2011
Date of Issue: <u>January 14, 2011</u> Date Issued By: <u>January 14, 2011</u> Date of Officer)	Title:	Manager			
(Name of Officer)					
Issued by authority of an order of the	Public Servic	e Commission of	Kentucky in		

Case No. 2010-00183 dated January 14, 2011

Form For Filing Rates Schedules	For All Territory Serv	ed	
1 01111 1 01 1 11111 2 11111	PSC KY No.		
Taylor County Rural Electric	SHEET No	86	
Cooperative Corp.	Canceling PSC KY No	D	
Name of Issuing Corporation	Revised_Sheet No	86	
Large Industri	ial Rate - Schedule B3		
<u>Availability</u>			
Applicable to contracts with demands of equal to or greater than 400 hours per K		hly energy usag	

Monthly Rate

Consumer Charge	\$3,416.40
Demand Charge per KW of Contract Demand	\$6.18
Demand Charge per KW for Billing Demand in	
Excess of Contract Demand	\$8.96
Energy Charge per KWH	\$0.05298

Billing Demand

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months Demand Billing - EST Hours Applicable for

October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.
Date of Issue: January 14, 2011 Date Issued By: January J. Thyun	Effective: Service rendered on and after January 14, 2011 — Title: Manager

(Name of Officer)
Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2010-00183 dated January 14, 2011

Form For Filing Rates Schedules	For <u>All Territory Served</u> PSC KY No			
Taylor County Rural Electric	SHEET No8'			
Cooperative Corp.	Canceling PSC KY No	0		
Name of Issuing Corporation	Revised Sheet No	87		
CLASSIFICA	ATION OF SERVICE			
Large Industr	ial Rate - Schedule B3			

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- (a) Consumer Charge.
- (b) The product of contract demand multiplied by the contract demand charge plus, the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (c) The product of the contract demand multiplied by 400 hours and the energy charge per KWH.
- (d) Contract provisions that reflect special facilities requirements.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes s shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

Fuel Adjustment Clause

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

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Date of Issue: January 14	1, 2011 Date Ef	fective: Service r	endered on and after.	January 14, 2011
Issued By: Bany	Thum	Title: Mana	iger	
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Issued by authority of an o	order of the Public	c Service Commis	ssion of Kentucky in	

Case No. 2010-00183 dated January 14, 2011

Form For Filing Rates Schedules	For All Territory Served PSC KY No.
Taylor County Rural Electric	SHEET No. 88
Cooperative Corp.	Canceling PSC KY No
Name of Issuing Corporation	Revised Sheet No. 88
CLASSIFICA	ATION OF SERVICE

- 1. <u>Delivery Point</u> If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.
 - All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
- 2.. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load of the delivery point shall be owned and maintaned by the consumer..

Terms of Payment

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

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Date of Issue: January 14, 2011	Date Effective:	Service rendered	on and after	January	14, 2011	
Issued By: Dans J. Va	unTitle:	Manager				
(Name of Officer	·)			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
Date of Issue: January 14, 2011 Date Effective: Service rendered on and after January 14, 2011 Issued By: Manager (Name of Officer) Issued by authority of an order of the Public Service Commission of Kentucky in						

Case No. 2010-00183 dated January 14, 2011